

Layout and sizing of 1MWp stand alone power plants in Nigeria

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AFRICA

- ABIDJAN, Ivory Coast
- ACCRA, Ghana
- ADDIS ABABA, Ethiopia
- ALGIER, Algeria
- ANTANANARIVO, Madagascar
- ASMARA, Eritrea
- BUJUMBURA, Burundi
- DAKAR, Senegal
- JEDDAH, Saudi Arabia
- RIADH, Saudi Arabia
- JOHANNESBURG, South Africa
- KAMPALA, Uganda
- KINSHASA, Dem. Rep. Of Congo
- LAGOS, Nigeria
- LOMÉ, Togo
- LUSAKA, Zambia

AFRICA

- LUSAKA, Zambia
- N´DJAMENA, Chad
- NOUAKCHOTT, Mauritania
- OUAGADOUGOU, Burkina Faso
- TUNIS, Tunisia
- YAOUNDÉ, Cameroon

EUROPE

- ULM, Germany
- BOURDEAUX, France

ASIA

- NEW DELHI, India
- KONYA, Turkey













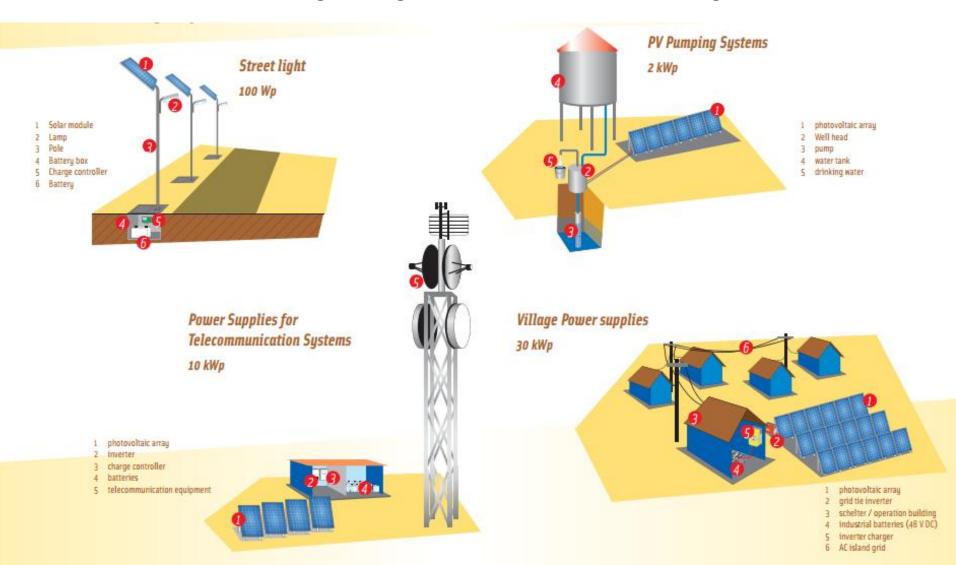








EPC = Engineering, Procurement & Commissioning









> Solar modules





> Electronic components









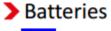




> Solar pumps







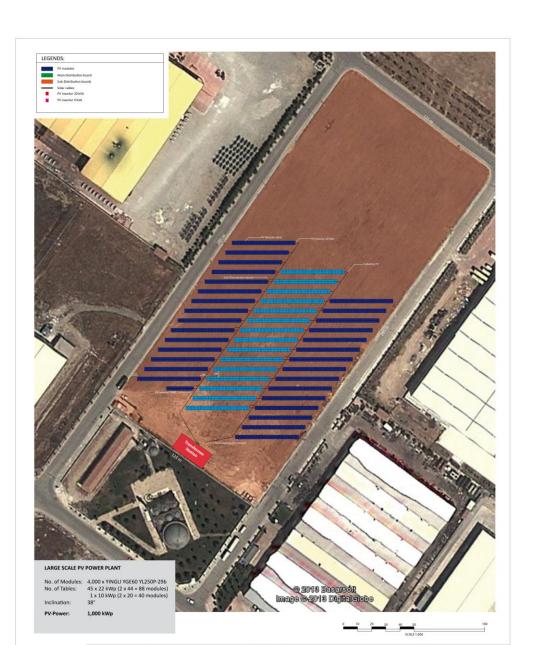


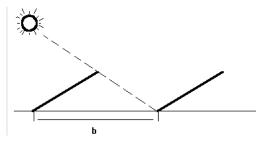




2. Solar module coverage plan



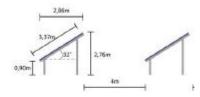




Front view



Side view

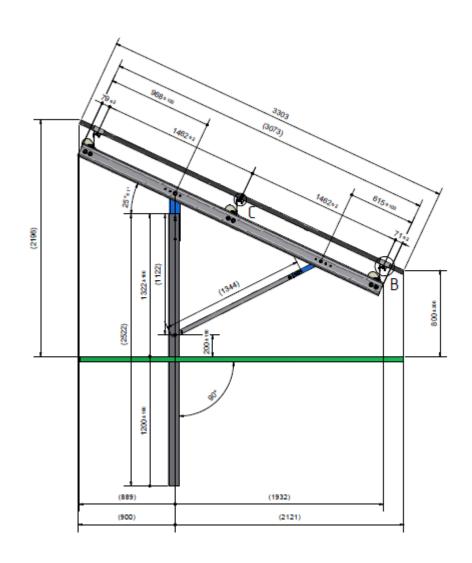


Bird's eye view



2. Solar module coverage plan







3. Software simulation



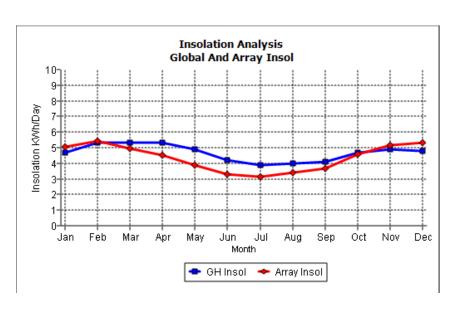
	City	LAGOS-IKE	JA	Latitud	le	6,3		Sea	rch Parameters
Regio	n/ST			Longitud	le	3,2			City ▼
Cou	intry	NIGERIA		Elevatio	n	38		City	Lagos
Comm	ents	South Afric	an Weather	Bureau, South	1				
		Insolation /m2/day	Avg Temp Deg C	Temp Swing		eflectance),20 = 20%)	L	AGOS-I	KEJA
Jan	4,7		26,6	5,0	0,	20			NIGERIA
Feb	5,3		27,5	5,0	0,	20	6	,3 / 3,2	!
Mar	5,3		27,6	5,0	0,	20	10-		
Apr	5,3		27,3	5,0	0,	20	8-		
May	4,9		26,6	5,0	0,	20	6-		
Jun	4,2		25,5	5,0	0,	20	- 4		
Jul	3,9		24,3	5,0	0,	20	2-		
Aug	4		24,2	5,0	0,	20	n	-	
Sep	4,1		25	5,0	0,	20	Ja	n Mar I	Diay Jil Sep Nou
Oct	4,7		25,5	5,0	0,	20			
Nov	4,9		26,7	5,0	0,	20			▶ ► I
Dec	4,8		26,7	5,0	0,	20		Accept	Edit DB

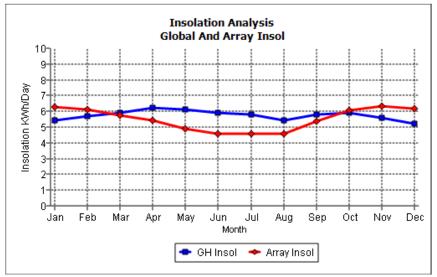
	Horiz Insol	Avg Temp	Clearness	Tilt	Array Insol
Mont	kWh/m2/d	DegC	KT_bar	Factor	kWh/m2/d
Jan	4,70	26,6	0,51	1,05	4,95
Feb	5,30	27,5	0,54	0,97	5,15
Mar	5,30	27,6	0,52	0,85	4,49
Apr	5,30	27,3	0,51	0,73	3,89
May	4,90	26,6	0,49	0,66	3,22
Jun	4,20	25,5	0,43	0,65	2,72
Jul	3,90	24,3	0,39	0,68	2,64
Aug	4,00	24,2	0,39	0,73	2,91
Sep	4,10	25,0	0,40	0,81	3,30
0ct	4,70	25,5	0,47	0,91	4,26
Nov	4,90	26,7	0,52	1,02	4,99
Dec	4,80	26,7	0,53	1,09	5,21

3. Software simulation



Irradiation data LAGOS versus KANO





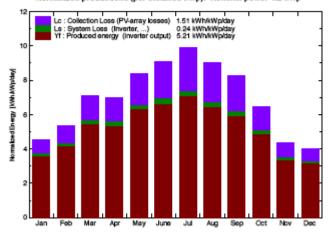
3. Software simulation



Simulation of annual energy yield

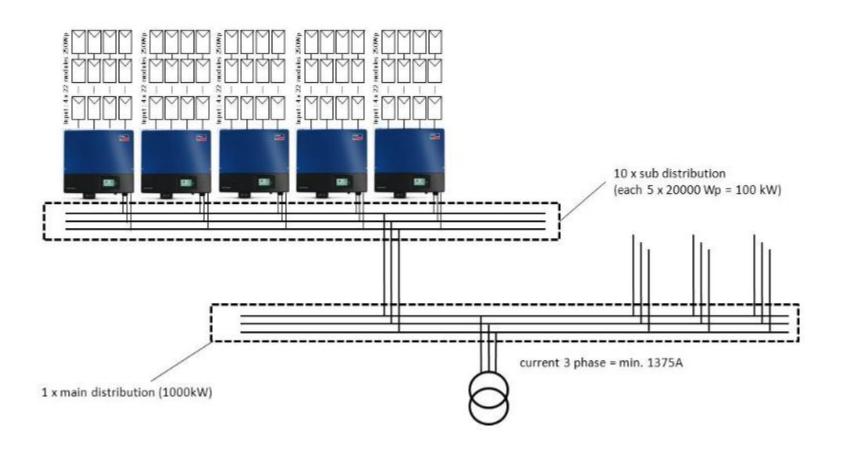
Technical data			
Total number of PV modules:	864	Annual energy yield (approx.)*:	296,29 MWh
Peak power:	216,00 kWp	Energy usability factor:	100 %
Number of inverters:	13	Performance ratio (approx.)*:	83,9 %
Nominal AC power:	216,00 kW	Speclenergy yield (approx.)*:	1372 kWh/kWp
AC active power:	216,00 kW	Line losses (in % of PV energy):	
Active power ratio:	100 %	Unbalanced load:	0,00 VA

Normalized productions (per installed kWp): Nominal power 4.2 kWp



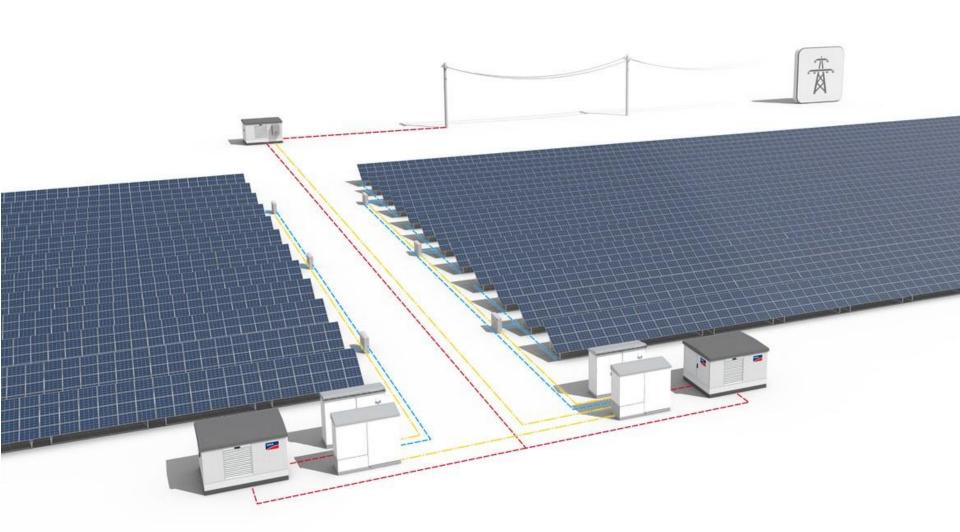
4. AC Sub- and main distribution





4. AC Sub- and main distribution



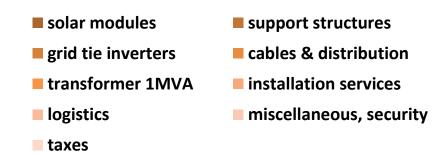


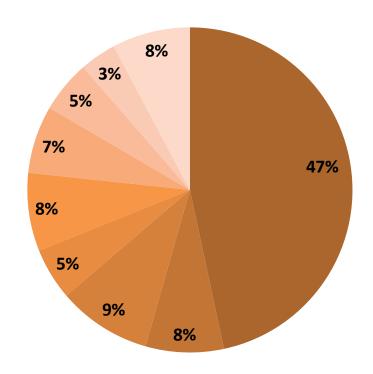
Source: SMA

5. Bill of materials & cost break down



	Praduct
	ules & Installation (P¥ Panel
	N SOLAR GSP-P60-250
SOLAR	WORLD SW250 paly
YINGLI	Salar
	llation
Maduli	nrtallation cortr (Turkirh inrtallation toam)
Inve	rter & Installation (Invertör ve
	TP20000TLEE-10
	pooduiro/WobcannoctfarSTP20000TLEE-10
Extanr	on of warranty
	FP9000TL-20
	pooduiro/Wobcannoct far STP9000TL-20
Extanri	on of warranty
POWFF	ER MEGAGalaxy 20KTL (FOB Shanqhai, incl. 10
Insta	Hatina
	allation cortr (Turkirh installation to am)
	·
Supp	ort Structure & Installation (F
	ert stracture
SCHLE	TTER FS-Una for PV pawor plants
larte	Hatian
	TTER Installation of supports tructure incl. site
	TTER goalagical exportine
O:	ng & Installation (Kablolama v
Viria	
	ABELHK-SO-SOLARFLEX_XPV1-F1x6mm'77
	ABEL NYY J 5×16mm' RE / 32064
	ABEL NAYY-J 5×95mm' / 33281
	ABEL NAYY-J 5×50mm* / 32257
HELDE	ABEL NAYY-J 5×35mm* / 32300
THE PORT	ABEL NYY-J 4x240mm/SM / 32058
HELUK	6mm*XLPE(4pcr.)
HELUK 4×95/1	imm'XLPE(4pcr.)





6. Taxes & import duties



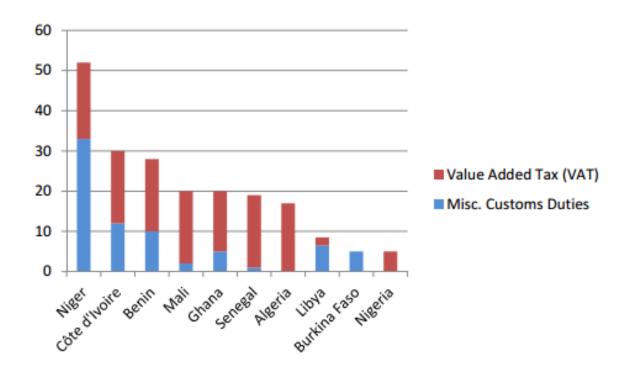


Figure 8: comparison of West-African VAT and customs duties in selected countries in fiscal year 2013 Source: RAACH SOLAR

8. Electricity production cost



Kd = (Ao) x [i(1+i)n] / [(1+i)n-1] Kd = capital service Ao = initial investment cost I = P/100 interest rate n = utilisation period

electricty production cost = 0,30€ / kWh (without grid)



THANK YOU FOR YOUR ATTENTION

